

### 21 Tanks, 3 Concerns, 1 Opportunity

#### City of Klamath Falls Storage Resiliency Planning

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### Acknowledgements

**City of Klamath Falls** 

BergerABAM

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### **Addressing Multiple Project Objectives**

- Seismic risk
- Storage asset security
- Overall condition assessment
- Asset focus vs. System focus
  - Address individual and network deficiencies
  - Maximize investment
  - Reduce O&M
  - Increase system resiliency
  - Simplify operation
  - Recast the structure of the system
  - Maintain level-of-service



### The System Today

- 5 operational pressure zones
- 21 steel tanks
  - 18 welded, 3 riveted
  - 0.13 to 1.46 MGD
  - 23 to 90 years in age
- Total storage of 16.4 MG, a deficit of 5.5 to 8.8 MG
- Oldest tanks in system on operational critical path
- Elevation of the tanks within a zone varies only by a couple feet







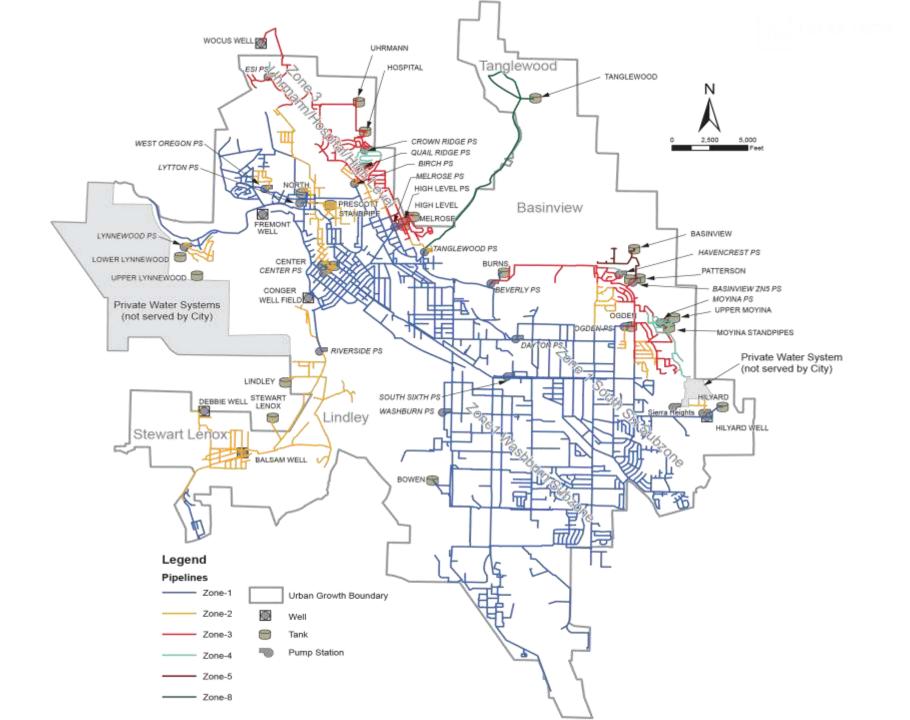


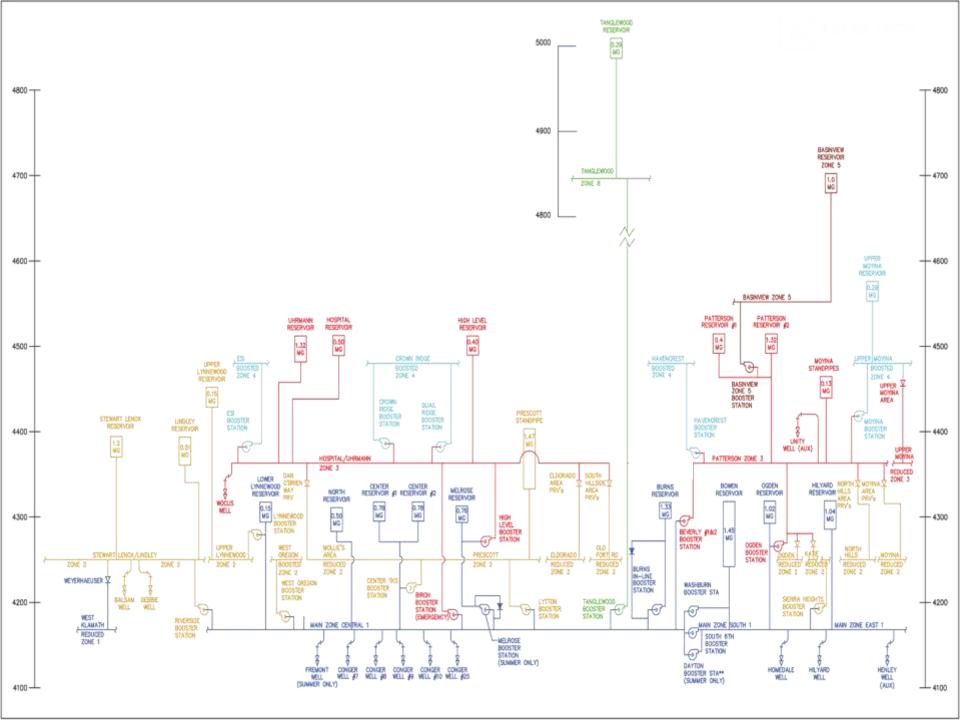














### **Objectives, Criteria, Data, and Analysis**

- Integrated seismic, security and condition improvements
- Prioritization and performance criteria workshop
- Asset field evaluation
- Desk top analysis of available design and as-built docs
- Determination of seismic design event
- Structural performance assets to design event
- System hydraulic modeling
- CIP development



### The Criteria

- Minimum pressure of 40 psi; 20 psi under fire flow
- Emergency storage = 70% of max day demand (22.4 MG)
- Seismic resiliency at MCE
- Security criteria
  - Protection of water quality
  - Restriction of access to hatches
  - Record of unauthorized access
  - Restriction of site access
- AWWA D100, OSHA, ODWR guidance
- 10 year touch-up; 35 year recoating schedule



### What Are Your Criteria?

- Emergency storage capacity?
- Security Design Basis Threat?
- Seismic MCE?
- Recoating schedule?
- What are the idiosyncrasies of your system today?
- Where are the opportunities for efficiencies in your system?
- Where are you throwing good money at bad investments?



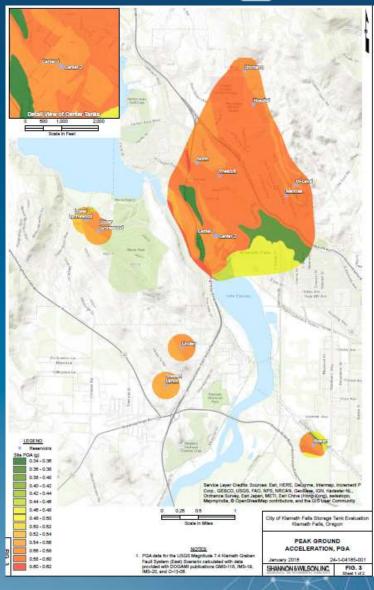
### Address the Reality of the Situation

- The greatest seismic threat to the system is a M 7.4 local event, not a 9.0 CSZ
- Tank recoating has not progressed according to industry standards
- The system has evolved through acquisition, rather than long-term vision.
- Storage deficit assumes only 12 hour outage
- Emergency storage assumes localized, controlled emergency, not system-wide.
- Small capacity tanks will lose contents quickly.



### **Seismic Condition**

- ORP event M 9.0 at CSZ
- Klamath Falls MCE 7.4 at Klamath Graben Fault
- Greatest geotechnical threat from cut landslides adjacent to tanks





## What is Your System's Geotechnical Condition?

- Do you know the geotechnical conditions of your sites?
- What is the MCE for your system? Why should you care?
- Are there site risks to you tanks?



### **Structural Condition**

- 66% of assets built before 1990
- 13 of 21 lacked flexible I/O connections
- All lacked sufficient freeboard
- Newest tank did not meet shell compression standards
- Settlement and overturn risk at two sites



## What is Your System's Structural Condition?

- What assets are older than 1990?
- How many of your facilities have flexible connections?
- Can you make operational changes to minimize seismic damage?
- Have you looked past newer facilities?



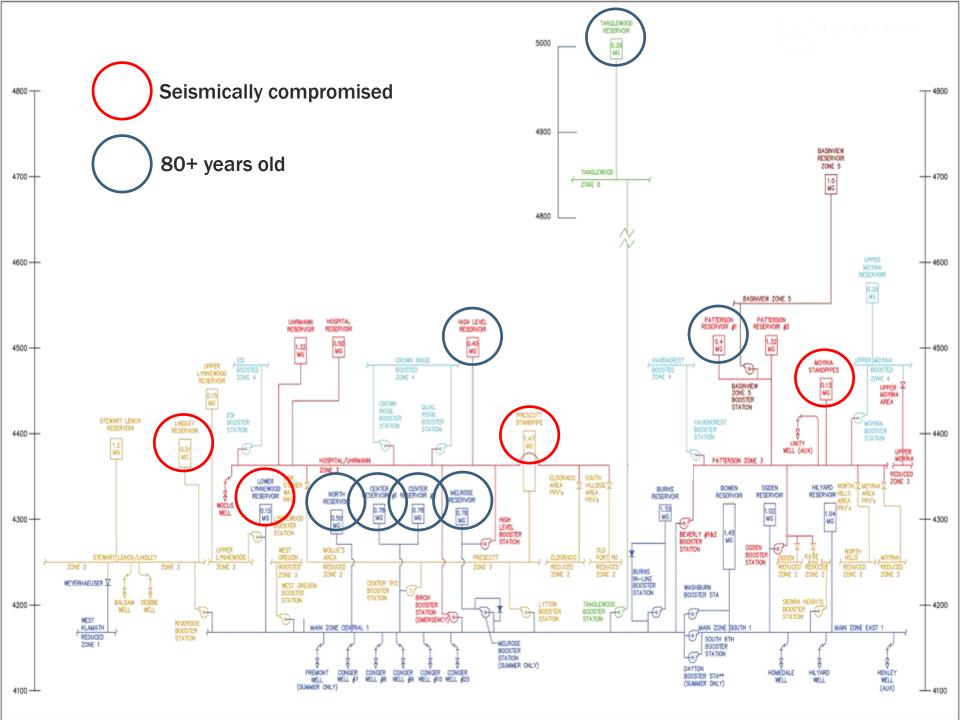
### **Security Condition**

- Evidence of unauthorized access at all sites
- No secure perimeters or inappropriate materials
- Not all ladders secured
- No surveillance, lighting, or alarms
- No evidence of tampering with water supply
- Pilot surveillance installations planned



## What is Your System's Security Condition?

- What is your DBT?
- Is there evidence of unauthorized access to assets?
- Do you have adequate security measures for the DBT?
- Do you have multi-level security?



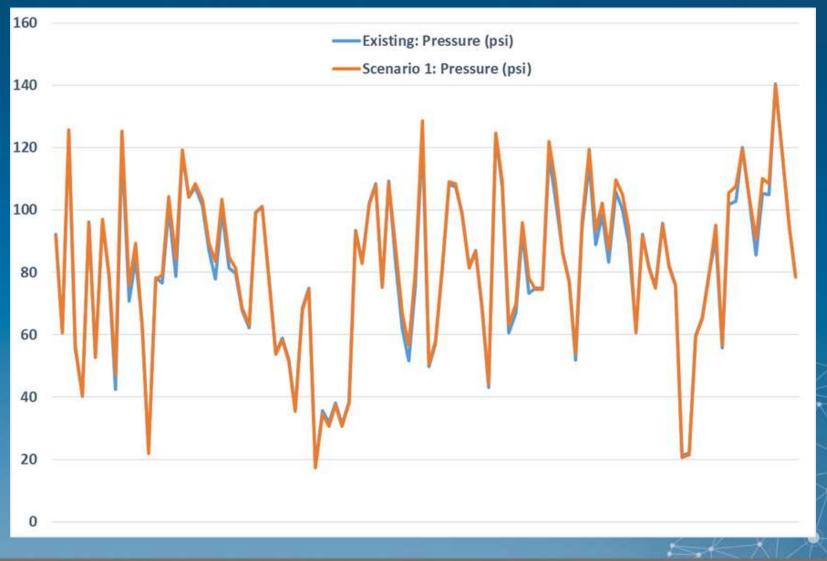


### **System Reconfiguration Scenarios**

Proposed Improvement	Assets Removed
Replace High Level Tank with 3.0 MG tank	Hospital
Replace Center 1 & 2 with 2 - 5.0 MG tanks Upgrade/Convert Melrose Booster Station to New High Level Booster Station	<ul> <li>Center 1 &amp; 2</li> <li>North</li> <li>Melrose</li> <li>High Level Booster Station</li> <li>Lower Lynnwood</li> </ul>
Decommission Patterson #1 Decommission Lower Moyina	<ul><li>Patterson 1</li><li>Lower Moyina</li></ul>

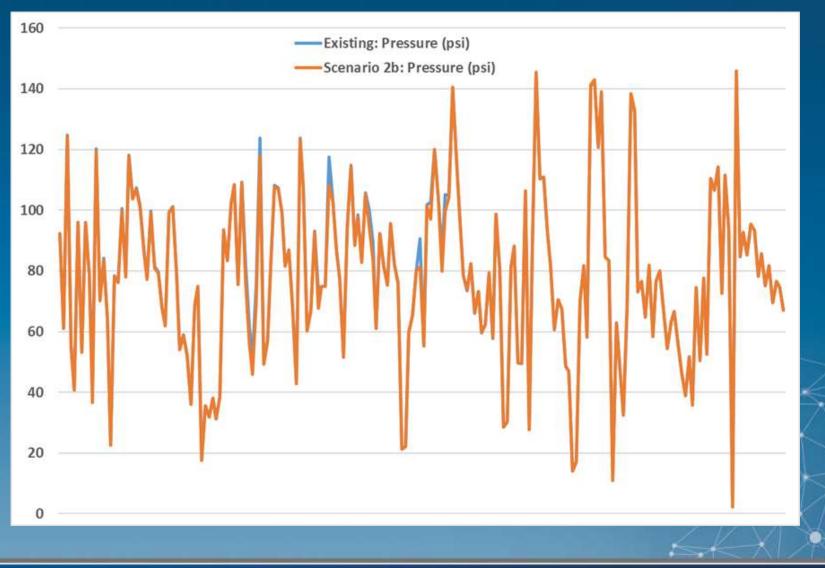


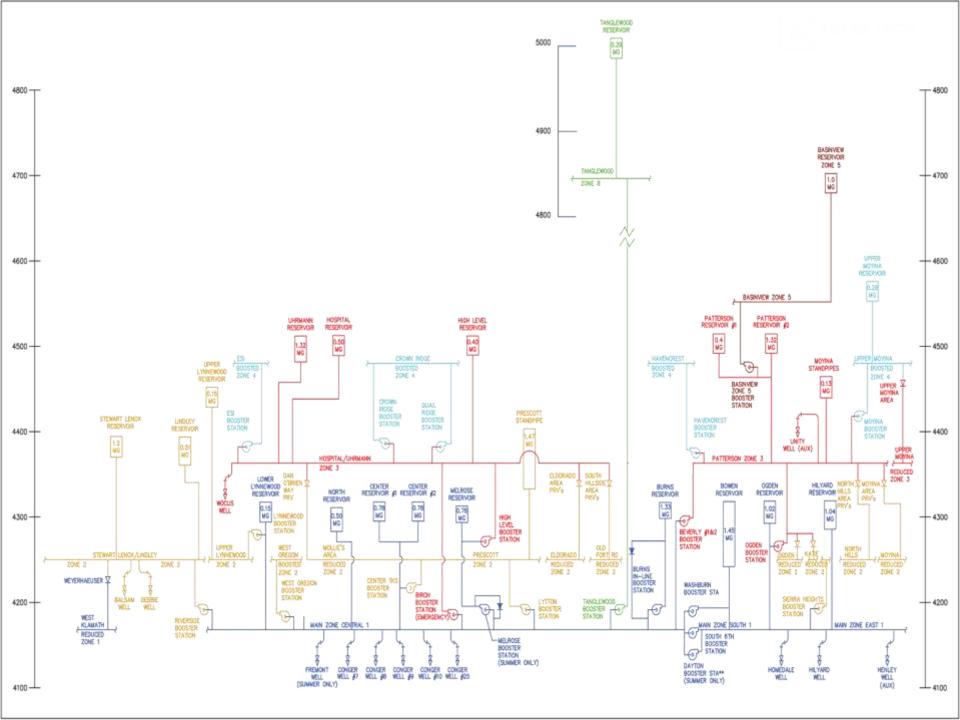
### Scenario 1 Model Results

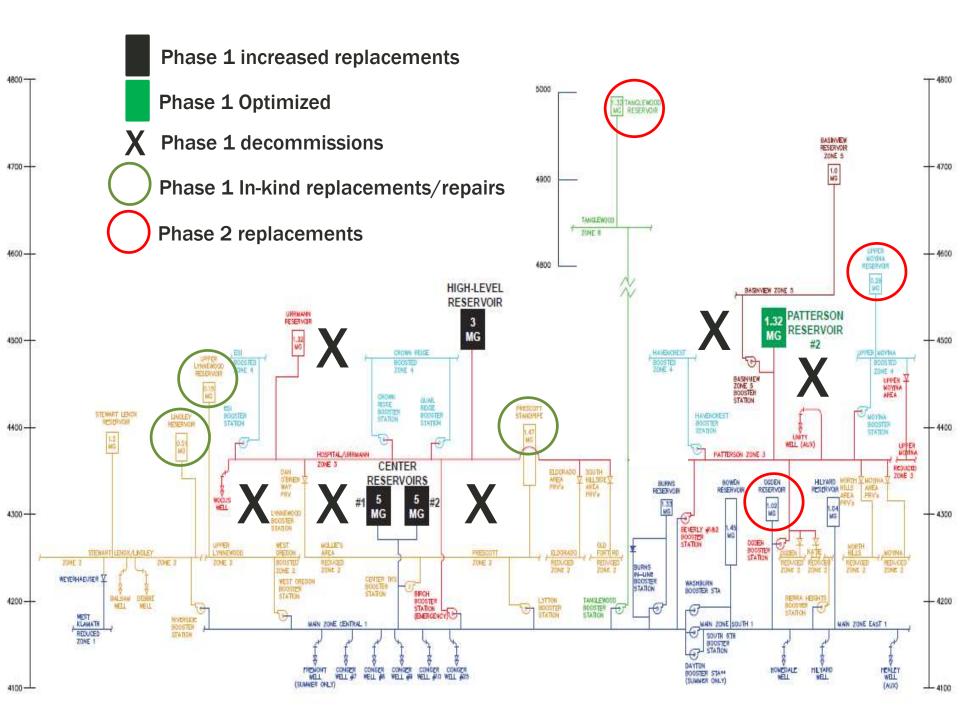




### **Scenario 2 Model Results**









### **Maximizing Investment with Holistic Solutions**

Reconfiguration	Replaced/Maximized Assets	Assets Removed from System	Storage Capacity Impact	LOS Impact
High Level Tank replaced with 3.0 MG tank	New seismically resilient asset High Tank	Hospital	+2.1 MG to Zone 3	None
Center 1 & 2 replaced with 2 - 5.0 MG tanks Melrose Booster Station converted to High Level Booster Station	<ul> <li>Two new seismically resilient Center Tanks</li> <li>New seismically resilient booster station</li> </ul>	North Lower Lynnwood Melrose	+7.2 MG to Zone 1	None
Decommission Patterson #1 and Lower Moyina	Patterson #2 capacity maximized	Patterson 1 Lower Moyina	- 0.1 MG to Zone 3	None

3 resilient tanks added, 6 at-risk tanks removed, 1 tank optimized , 9.2 MG capacity added



#### Step Back to See The Forest

- Do you know your seismic vulnerabilities?
- Where are your seismically vulnerable assets in the system?
- What asset common issues can you package for improvement?
- Are you meeting your regular maintenance schedules?
- Do you have redundancy or repetition?
- What operational changes can you make to protect your assets?



### **The Path Ahead**

- Balance of current needs and 50-year resiliency target
- In 10 years, total assets reduced by 28%
  - O&M, staff time, security, recoating, replacement
- Operational improvements save \$3M in resiliency upgrades
- 2020-2025: 2 replaced and 5 removed: \$7.4M
- 2026-30: 3 replaced (2 as like), 1 repaired, 1 removed: \$4.8M
- 2031-55: 3 like-for-like tanks replaced
- By 2030 the full system meets seismic code and prepared for maximum credible event (MCE)

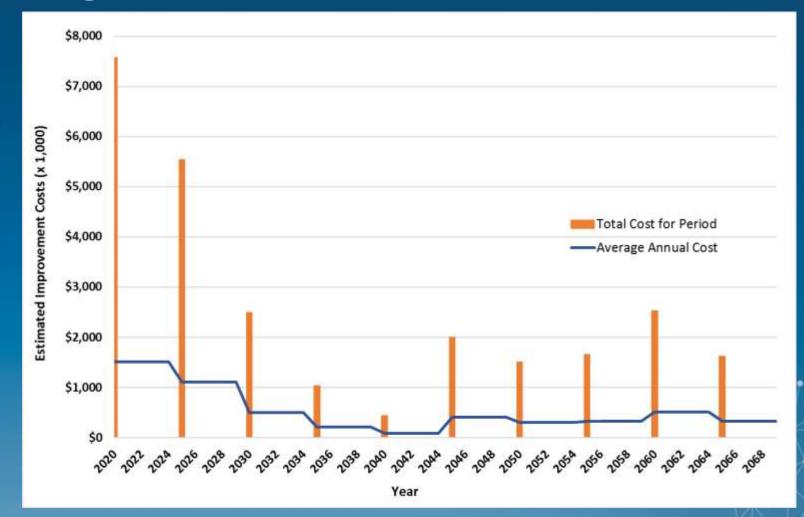


### **Looking Forward Is Most Cost Effective**

Cost to Upgrade Existing Assets	Cost to Upgrade or Replace with Like Capacity	Cost to Upgrade or Replace with Increased Capacity and Decommissioning
\$8.7M (assuming Ops. modifications)	\$11.0M	\$11.3M



### **Storage CIP Cost Distribution**



Includes replacement, seismic upgrade, security, and recoating



### More Water, Fewer Assets, Greater Reliability

	2018 System	2030 System
Total Number of Assets	21	15
Assets Resilient to Design Event (per 2000 code)	1 (5%)	15 (100%)
Total Storage Capacity	16.4 MG	25.6 MG
Average Asset Capacity	0.8 MG	1.9 MG
Typical Period Between Recoating	Unknown	30-35 Years

- Over the next twenty years what improvements would you make?
- Given fifty years, and an opportunity to optimize your system, what would you do?
- How does looking at the system in its entirety change your plan?



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# Questions

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